

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.*Put in computer 7-15-86*

DATE FILED 12-30-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-H62-2876

DRILLING APPROVED: 1-4-83 - OIL (Cause No. 140-12)

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 5-30-84 LA

FIELD: 3/86 BLUEBELL

UNIT:

COUNTY: UINTAH

WELL NO. UTE 2-9B1E

API #43-047-31432

LOCATION: 1650' FNL FROM (N) (S) LINE,

1650' FEL

FT. FROM (E) (W) LINE.

SWNE

1/4 - 1/4 SEC.

9

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

2S

1E

9

PAGE PETROLEUM, INC. ✓

PAGE

PETROLEUM INC.

December 29, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Application to drill Ute Tribal 2-9B1E
Section 9, T2S, R1E, U.S.M.
Uintah County, Utah
Lease designation and serial number: 14-20-H62-2876

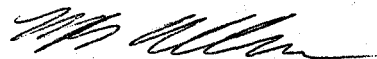
Dear Sirs:

On behalf of Page Petroleum Inc., I would like to request approval of the attached application for permit to drill the Ute Tribal 2-9B1E. This will be the second well on this spacing unit, and is intended to produce from the same interval set out in the spacing order for the Bluebell field.

The existing well on the spacing unit, (Earl Gardner B # 1), is producing from the lower Green River formation; which is the top of the interval set out in the spacing order. The Wasatch has been abandoned in this well by the previous operator and is not considered feasible to re-enter. The purpose of the subject well is to produce the Wasatch formation, and would not produce from the same interval as the Earl Gardner well without prior approval.

Please advise if you have any questions.

Yours Truly,



Ken Allen
District Manager

KA/er

RECEIVED
DEC 30 1983

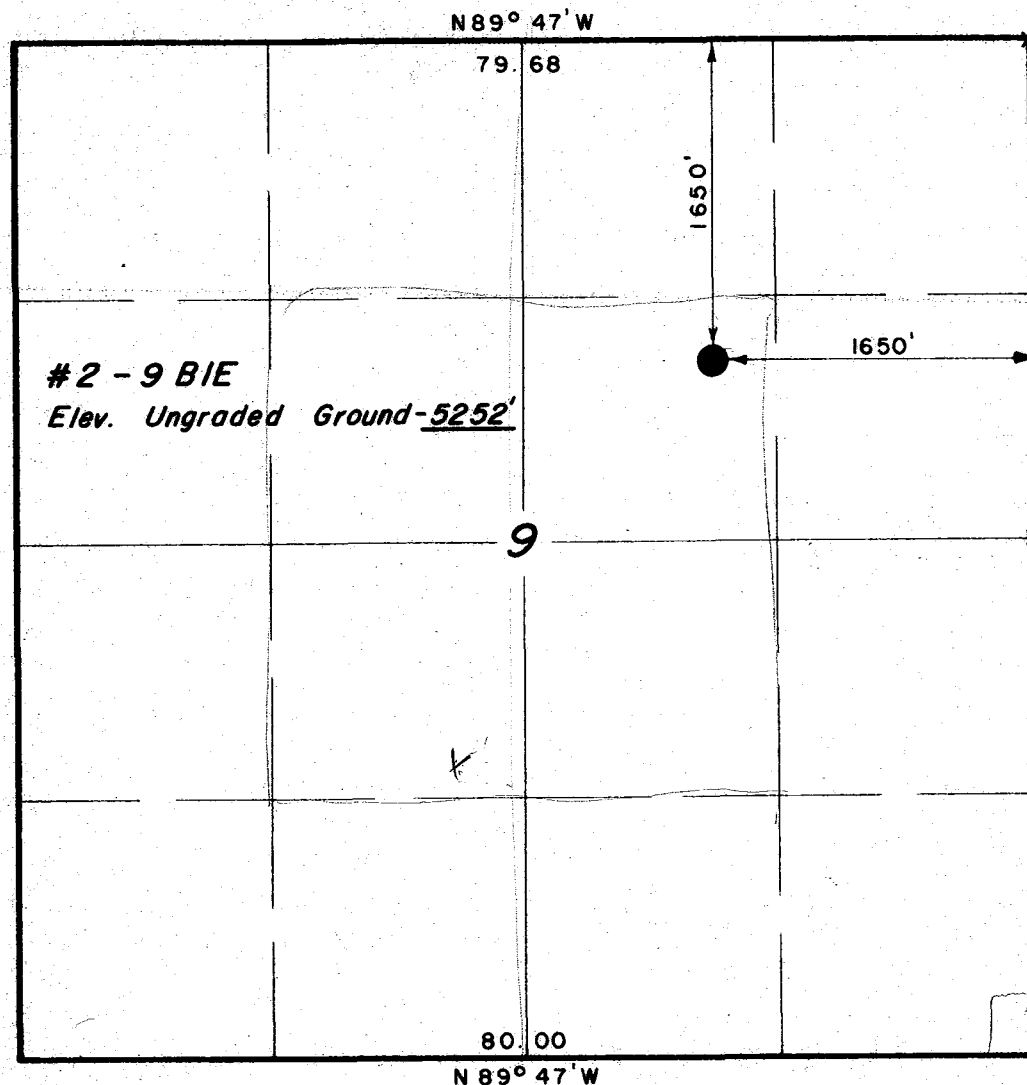
DIVISION OF
OIL, GAS & MINING

T 2 S, R 1 E, U.S.B. & M.

PROJECT

PAGE PETROLEUM

Well location, # 2 - 9 BIE,
located as shown in the
SW1/4 NE1/4 Section 9, T2S,
R1E, U.S.B. & M. Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Theresa J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/22/83
PARTY	LDT TJ AC	REFERENCES	GLO Plat
WEATHER	Fair	FILE	PAGE PETROLEUM

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: 2-9B1E

LOCATION: Section 9, T2S, R1E, U.S.M.

Uintah County, STATE OF Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOP OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Uinta 0-6000'
TGR 2 Green River 6000'
TGR 3 Wasatch 10700'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS or MINERALS

Water - 0' - 6000'
Oil & Gas - 6000' - 10,700 G.R. - 10,700 - T.D. Wasatch Oil & Gas

4. PROPOSED CASING PROGRAM

- (a) Surface Casing: 10 3/4 to 800' 40.5# J-55 Cement to Surface
7 5/8" to 10,700' 29.7# N - 80
- (b) Production Casing: 5 1/2" 10,500 to T.D. 17.0 # N - 80
Cemented to lap

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS.

0 - 7000' - Brine Water
7000 - T.D. - Fresh Gel Mud

7. AUXILIARY EQUIPMENT TO BE USED.

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Tests; No DST's
- (b) Logging program:
 - DIL, SP, GR 800' - 10,700'
 - DIL, CNL, GR-CAL, T.D.
 - DIL, SP, CNL, FDC, GR-CAL 10,700' - T.D.
- (c) Coring: No Cores
- (d) Production:
 - If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

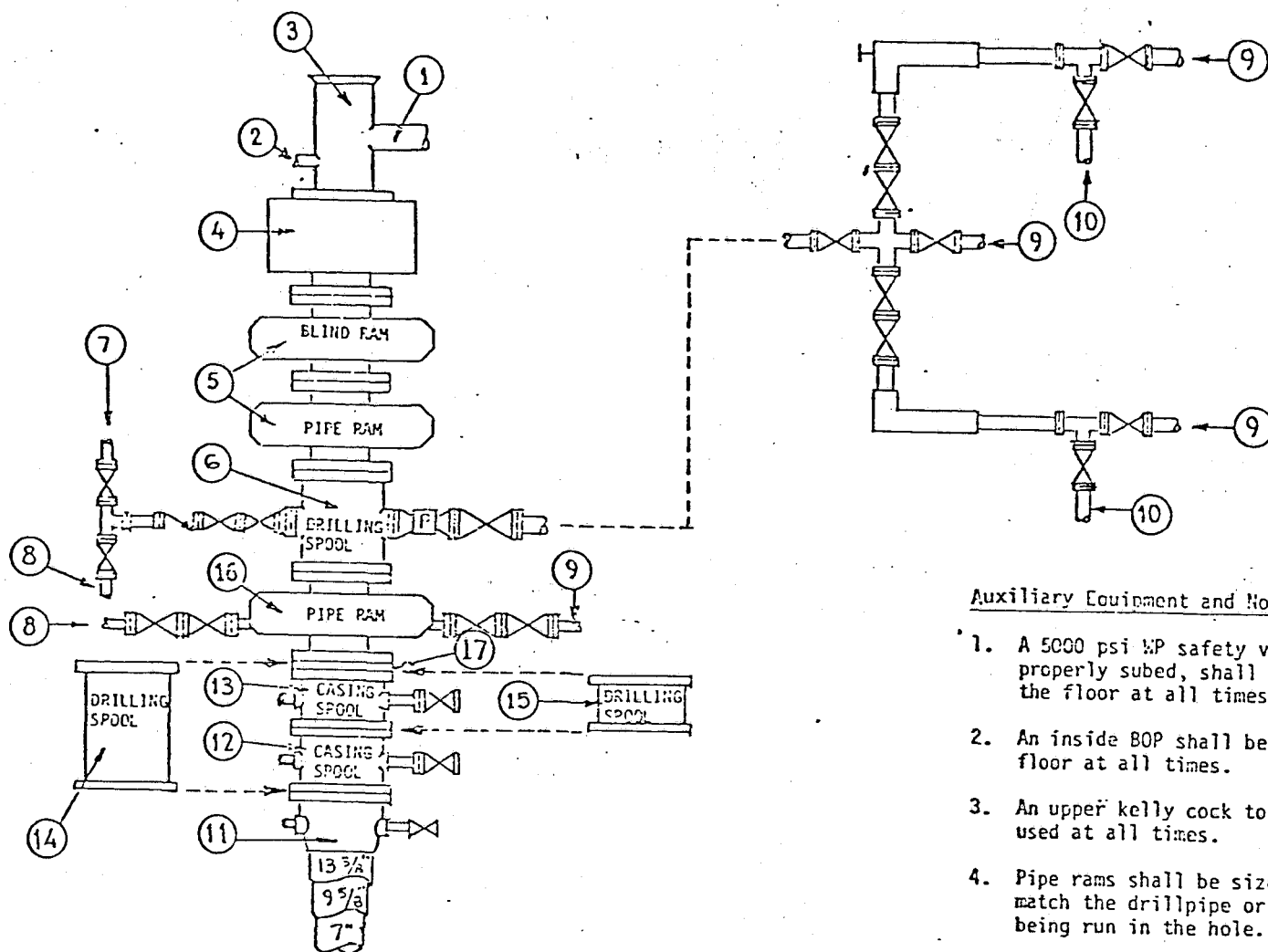
No abnormal pressure or temperature are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated* starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

* Location Preparation Clearance requested as soon as possible pending possible winter restrictions.

OUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LHS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 5000 psi WP-Slip On and Weld-Casing Head
12	12" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 5000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - White Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - White Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name _____

Field _____

County _____

State UTAH

Attachment No. EXHIBIT "B"

PAGE PETROLEUM INC.

13 Point Surface Use Plan

For

Well Location

2-9 BLE

Located In

Section 9, T2S, R1E, U.S.B. & M.

Uintah County, Utah

PAGE PETROLEUM INC.
2-9 BlE
Section 9, T2S, R1E, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Page Petroleum well location site 2-9 BlE, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 9, T2S, R1E, U.S.B. & M., Uintah County, Utah; proceed Easterly out of Roosevelt, Utah, along U.S. Highway 40 6 miles to its junction with a Uintah County road to the North; proceed Northerly along this road 1.8 miles to the beginning of the proposed access road (to be discussed in Item #2).

The Highway mentioned in the foregoing paragraph is a bituminous surfaced road. The County road is constructed out of native asphalt.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the Ute Tribe or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 9, T2S, R1E, U.S.B. & M. and proceeds in a Westerly direction \pm 0.3 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 $\frac{1}{2}$ to 1 slopes and terraced.

PAGE PETROLEUM INC.
2-9 BLE
Section 9,T2S, R1E, U.S.B. & M.

2. PLANNED ACCESS ROAD - continued

The road will be centerline flagged prior to the commencement of construction.

There will be one culvert required along this access road. This culvert will be placed according to the standards found in the Oil & Gas Surface Operations Manual.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

There will be one fence that is encountered along this road. This fence will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well. This cattleguard will be placed according to the standards found in the above mentioned operations manual.

The terrain that this access road traverses is relatively flat.

The vegetation of this route consists of pasture grass.

All surface disturbance is on Tribal Land.

3. EXISTING WELLS

There are no water wells, abandoned wells, temporarily abandoned wells, producing wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources located within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no Page Petroleum Inc. production facilities, gas gathering lines, tank batteries, oil gathering lines, injection lines or disposal lines within a one mile radius.

PAGE PETROLEUM INC.
2-9 B1E
Section 9, T2S, R1E, U.S.B. & M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - continued

In the event that production of this well is established, the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources. Bulldozers, graders and workman crews will be used to construct and place these facilities in the event production is established.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the Uinta River at an existing loading ramp in Section 23, T2S, R1E, U.S.B. & M. approximately 3.4 miles Southeast of the location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guide lines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native material that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL.

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be contained in a trash basket. Non-flammable material such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted.

A portable chemical toilet will be supplied for human waste.

All produced oil from this well will be contained in the storage tank and will be sold. Water if any which is produced will be run into a reserve pit as required in the NTL-2B Regulations.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 4" of cover. The reserve pit will be completely fenced and allowed to dry before covering.

PAGE PETROLEUM INC.

2-9 B1E

Section 9, T2S, R1E, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE - continued

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the Uinta Mountains to the North to the Book Cliff Mountains to the South and is part of what is known as the Uintah Basin. The area has numerous perennial drainages which flow to the South out of the Uinta Mountains into the Green River to the South. The Uinta River is one of these perennial streams which drains to the South and is approximately 1 mile East of this location site.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (Gravels Surfaces) and visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-SL) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams, cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

PAGE PETROLEUM INC.
2-9 BLE
Section 9, T2S, R1E, U.S.B. & M.

11. OTHER INFORMATION - continued

The Topography of the Immediate Area -(See Topographic Map "B").

Well location 2-9 BLE sits on a flat area, which has been cultivated. The vegetation at the present is pasture grass. The ground slopes to the Southeast into a small drainage which drains to the Southeast into the Uinta River. The ground slopes at approximately a 2% grade through the location site.

The total surface ownership effected by this location is owned by the Ute Tribe.

There are 3 small dwellings within a close proximity to this location site approximately 1500' Northeast and Southeast of the proposed location site.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Ken Allen
Page Petroleum Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Phone: 801-722-5081

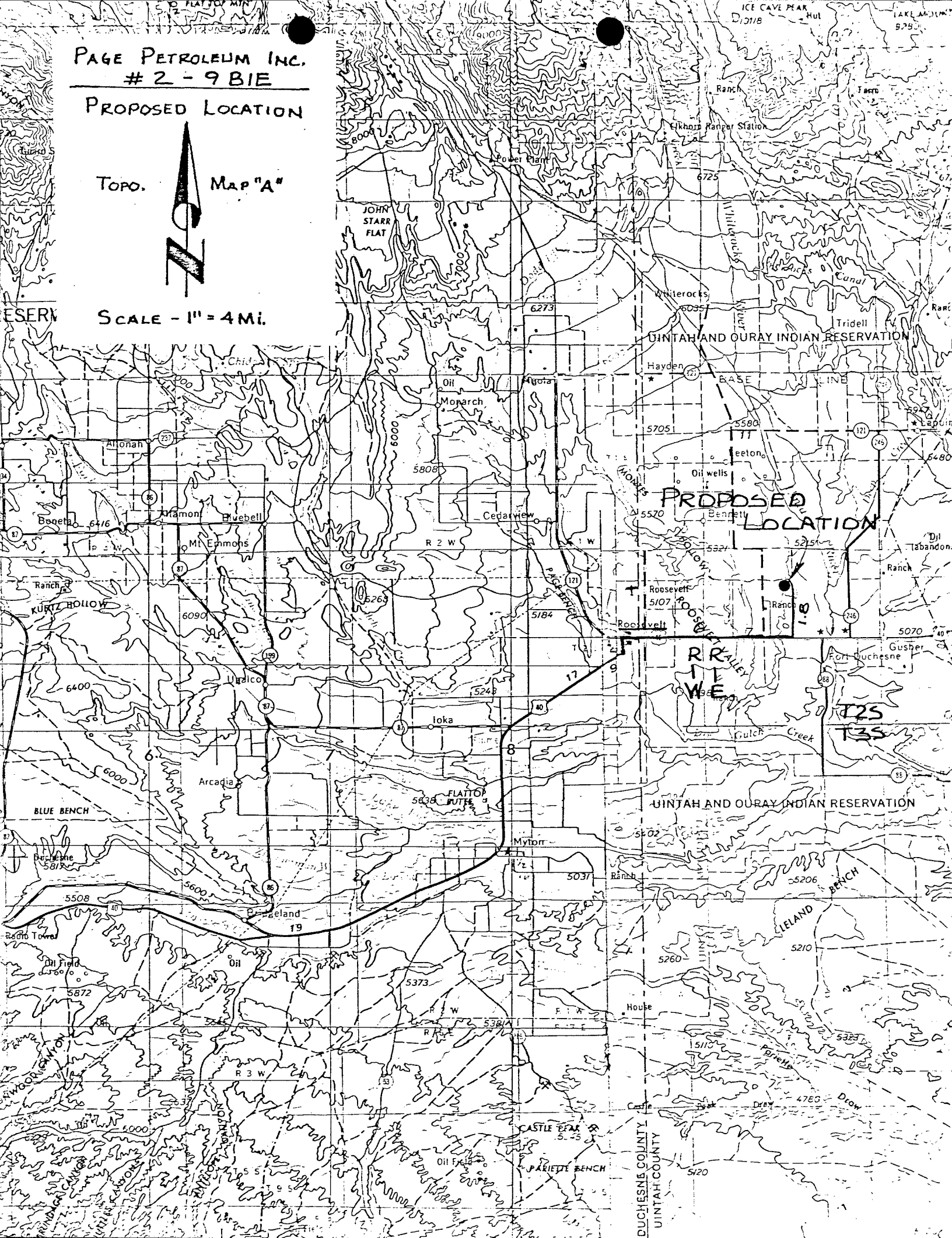
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Page Petroleum Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

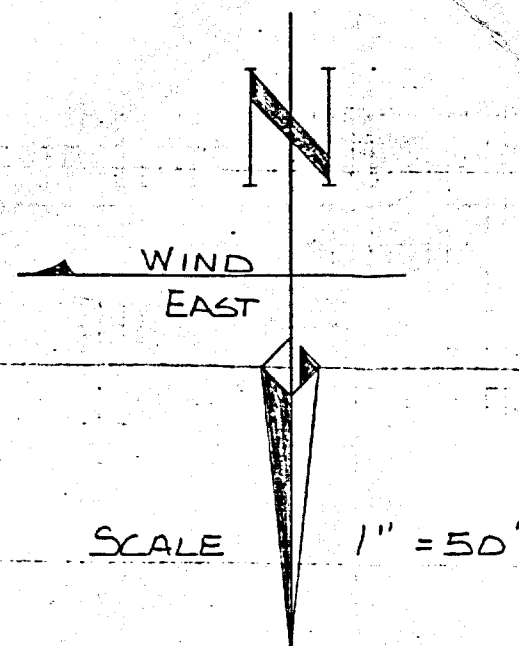
Ken Allen

SCALE - 1" = 4 Mi.



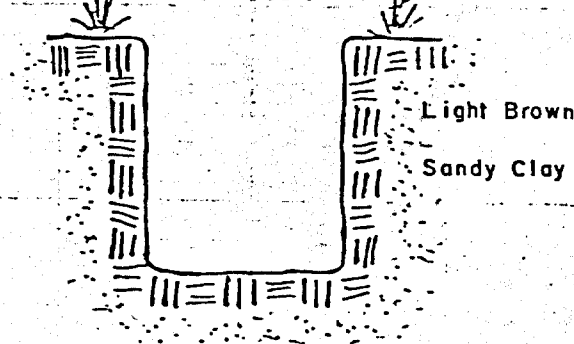
PAGE - PETROLEUM

2 - 9 BIE

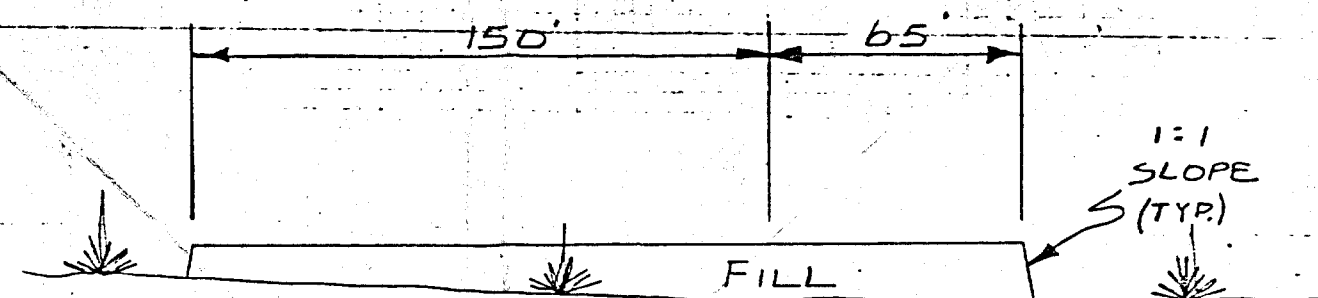


SOILS LITHOLOGY

- No Scale -

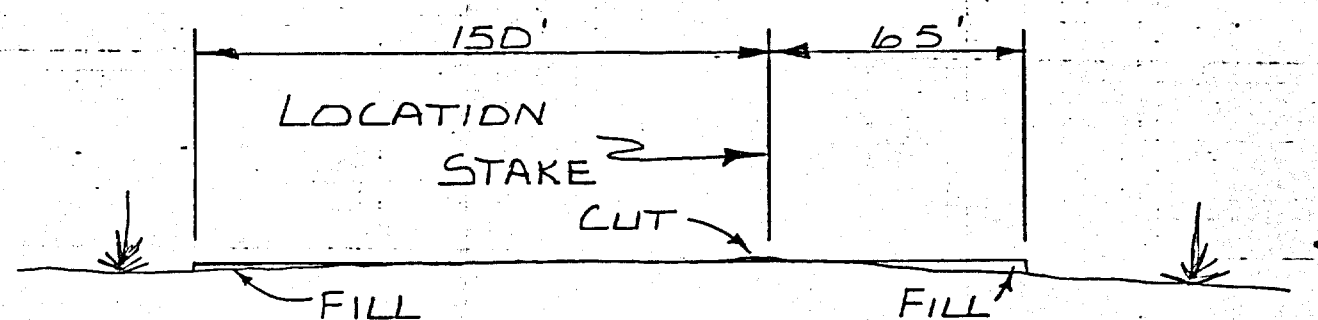


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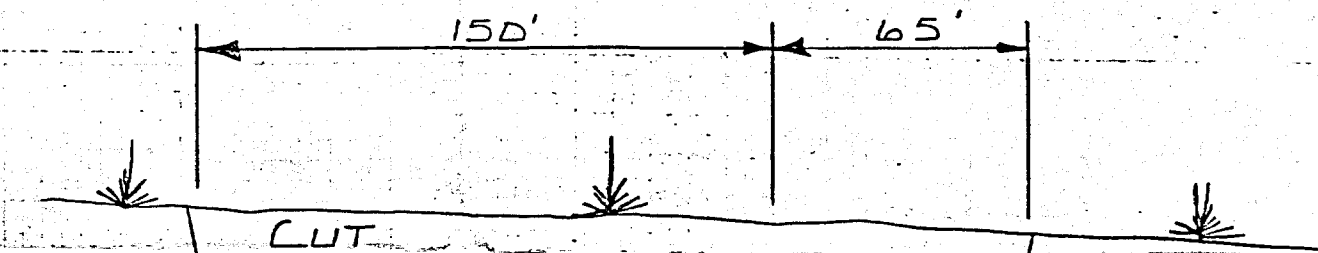


STA 0+00

EXISTING
GROUND



STA 2+00



STA 4+00

LOCATION
GRADE

1" = 10'

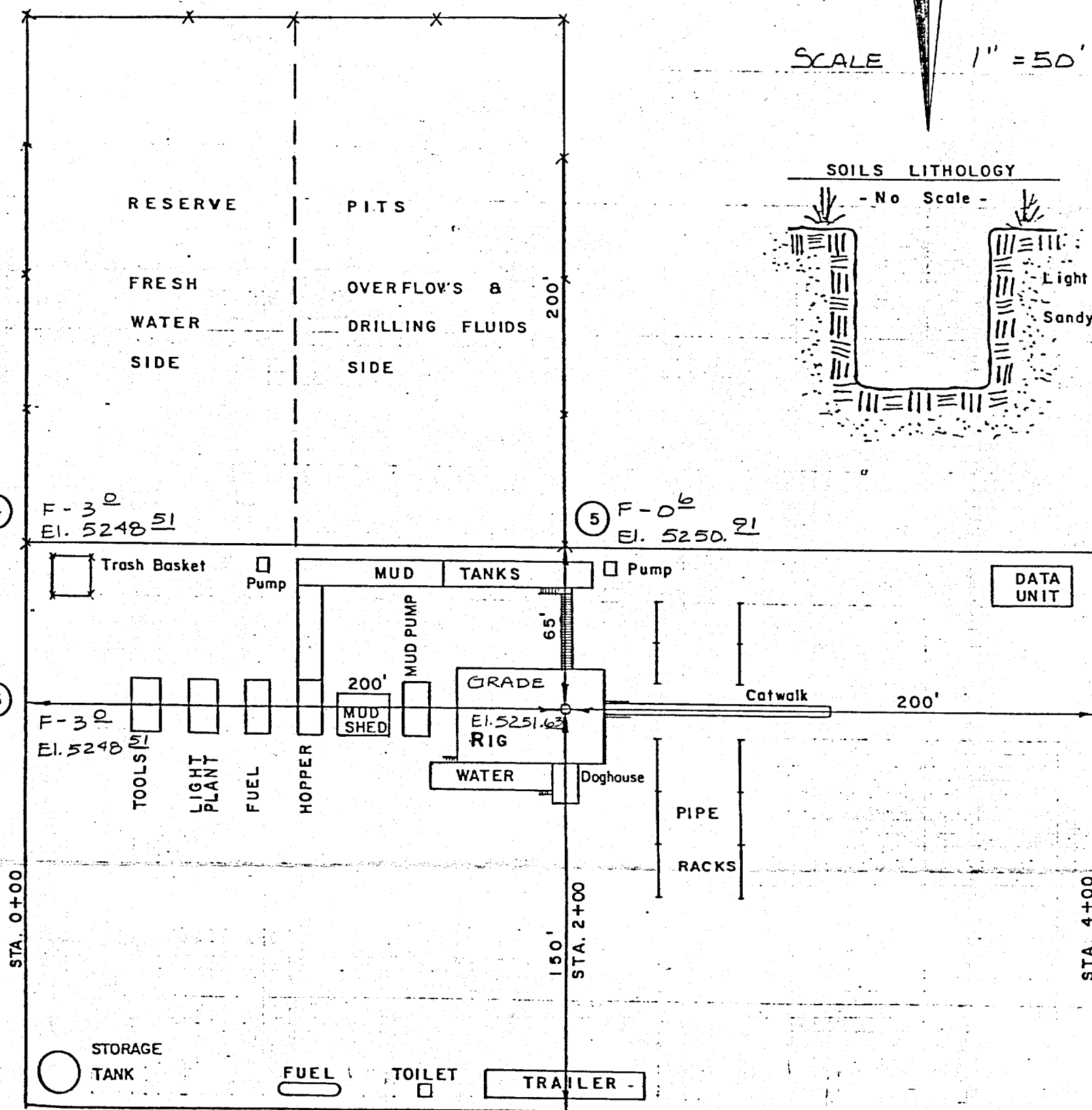
SCALES

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 35.12

Cubic Yards of Fill - 24.25



(2) F-1.6 El. 5249.91

(1) F-0.3 El. 5251.21

(8) C-2.5 El. 5254.11

(6) C-1.3 El. 5252.91

(7) C-1.6 El. 5253.21

(5) F-0.6 El. 5250.91

(4) F-3.0 El. 5248.51

Topsoil Stockpile

OPERATOR PAGE PETROLEUM INC

DATE 1-3-84

WELL NAME UTE 2-9131E

SEC SWNE 9 T 25 R 1E COUNTY WINTAN

43-047-31432

API NUMBER

INDIAN

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

1-3-84
[Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

1/4/84 Test well.
Watch production, only.

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒

c-3-a

☐

c-3-b

☐

c-3-c

131-14 8-11-71
140-12 8-27-81
131-24 1-16-74
CAUSE NO. & DATE

SPECIAL LANGUAGE:

1- WATER
2- SPECIAL ATTENTION IS DIRECTED TO "TEST WELL"
REPORTS, AND PRODUCTION RESTRICTIONS OUTLINED
IN THE ORDER OF CAUSE NO. 140-12.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION



ORDER

131-141 8-11-71
140-12 8-27-81
131-24 1-16-74



UNIT



c-3-b



c-3-c

BY _____
DATE: _____
OFFICE OF OIL AND MINING
OF OIL AND MINING DIVISION OF
APPROVED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 4, 1984

Page Petroleum, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

RE: Well No. Ute 2-9B1E
SWNE Sec. 9, T. 2S, R. 1E
1650' FNL, 1650' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12, August 27, 1981, subject to the following stipulations:

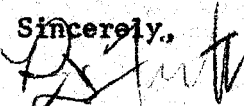
1. Receipt by the Division of evidence providing assurance of an adequate and approved supply of water prior to commencement of drilling.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-047-31432.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
F-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

RECEIVED

MAY 23 1984

DIVISION OF OIL
GAS & MINING

IN REPLY
REFER TO:
3100
O&G

May 18, 1984

Page Petroleum, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Re: Ute Tribal #2-9B1E
Section 9, T2S, R1E
Uintah County, Utah
Lease 14-20-H62-2876


Gentlemen:

The Application for Permit to Drill the referenced well was received in our State Office on January 3, 1984. Correspondence dated January 17, 1984, was sent to you stating that Page Petroleum needed a Designation of Operator from K & K Enterprises, Ltd., St. Paul Oil and Gas Corporation, and Graham Energy, Ltd. in order to complete the administrative aspects of the application. As of this date, this office has yet to receive the requested documents. In view of the foregoing, this office is not approving your application to drill the referenced well without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made at the requested drill site. Any surface disturbance associated with the requested location of this well must be rehabilitated. A schedule for this rehabilitation must be submitted to this office.

Your cooperation in this matter will be appreciated.

Sincerely,


Lloyd H Ferguson
District Manager



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 30, 1984

Page Petroleum, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

RE: Well No. Ute Tribal 2-9B1E
API #43-047-31432
Sec. 9, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by the Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
File